RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, CHAIRMAN RYAN SITTON, COMMISSIONER WAYNE CHRISTIAN, COMMISSIONER

INTERNAL
OIL AND GAS DIVISION
SANTOS GONZALES JR., P.E.,
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

TO:

Chairman Christi Craddick

Commissioner Ryan Sitton
Commissioner Wayne Christian

THROUGH:

Kimberly Corley, Executive Director V

Lori Wrotenbery, Director

Oil and Gas Division

FROM:

Santos Gonzales, Assistant Director

Oil and Gas Division

565

DATE:

August 1, 2017

SUBJECT:

Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2017, 3rd Quarter

Well Plugging: The 3rd quarter performance for State-Managed Plugging includes 238 wells plugged with a total expenditure of \$2,972,787 using Oil and Gas Regulation and Cleanup (OGRC) funds. This includes wells for which the files have been formally closed in Austin. Additionally, during the 3rd quarter, 317 wells were approved for plugging with State funds. State Managed-Plugging has completed and closed files on a total of 461 wells during the fiscal year. The actual wells plugged and expenditure by district for fiscal years 2015, 2016 and 2017 and the well plugging goals and budgets by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$14,443,872.

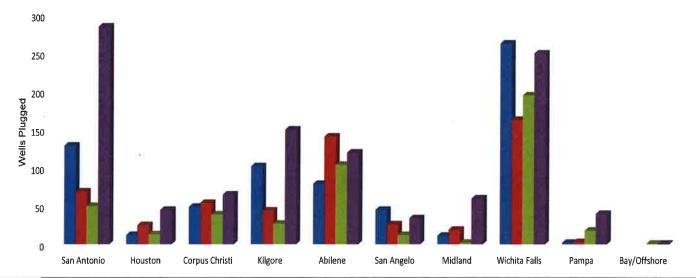
Site Remediation: The 3rd quarter performance for Site Remediation includes 50 cleanup activities completed with a total expenditure of \$459,627. Fifty (50) of these activities were completed with the use of OGRC funds and 0 were completed with the use of grant funds. Additionally, during the 3rd quarter, 61 cleanup activities were authorized and at the end of the 3rd quarter, a total of 77 cleanup activities are authorized and remain to be completed. Site Remediation has completed and formally closed a total of 102 cleanup activities during the fiscal year, of which 102 were completed with the use of OGRC funds and 0 were completed with grant funds. The actual remediation activities and expenditure by district for fiscal years 2015, 2016, and 2017 and the goals for the Site Remediation activities by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$2,685,568.

KCW Attachments:

cc Kimberly Corley, Executive Director Lori Wrotenbery, Director, Oil & Gas Division Peter G. Pope, P.G., Manager, Site Remediation

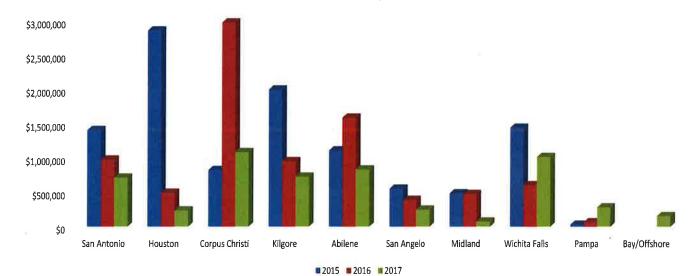
Field Operations/Well Plugging Oil Field Cleanup Program 3rd Quarter FY 2017 Wells Plugged

FY 15 Actual, FY 16 Actual, FY 17 YTD Actual, FY 17 Plugging Goal



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	129	12	49	102	79	45	11	263	2		692
2016	69	25	54	44	141	26	19	163	3		544
2017	50	13	39	27	104	12	2	195	18	1	461
2017 Goal	285	45	65	150	120	34	60	250	40	1	1,050

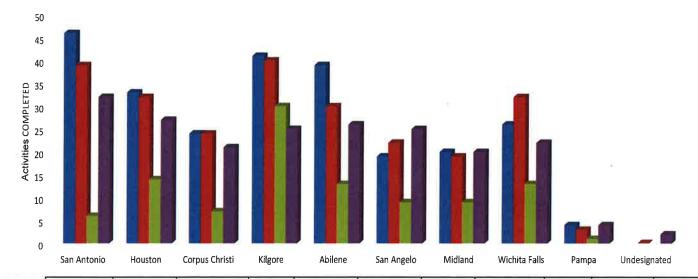
Field Operations/Well Plugging Oil Field Cleanup Program 3rd Quarter FY 2017 Plugging Expenditures FY 15 Actual, FY 16 Actual, FY 17 YTD Actual



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	\$1,408,785	\$2,866,873	\$826,712	\$2,002,672	\$1,112,365	\$553,421	\$485,677	\$1,444,956	\$29,713		\$10,731,174
2016	\$978,717	\$495,667	\$2,984,700	\$955,527	\$1,592,590	\$390,658	\$476,943	\$606,674	\$65,462		\$8,546,937
2017	\$715,209	\$237,472	\$1,089,048	\$729,687	\$836,554	\$248,494	\$74,887	\$1,018,849	\$282,574	\$157,510	\$5,390,284

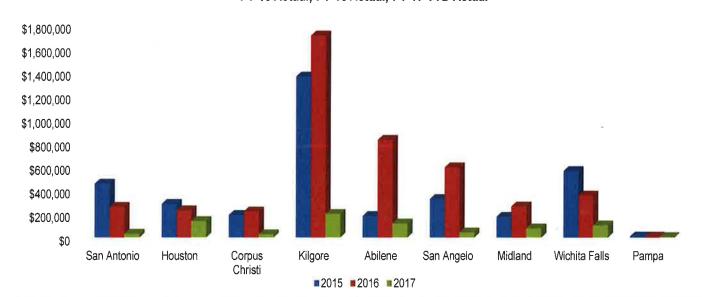
Site Remediation Oil Field Cleanup Program 3rd Quarter FY 2017 Activities Completed

FY 15 Actual, FY 16 Actual, FY 17 YTD Actual, FY 17 Cleanup Goal



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
201	5 46	33	24	41	39	19	20	26	4		252
201	6 39	32	24	40	30	22	19	32	3	0	241
201	7 6	14	7	30	13	9	9	13	1		102
2017 Goal	32	27	21	25	26	25	20	22	4	2	204

Site Remediation Oil Field Cleanup Program 3rd Quarter FY 2017 Cleanup Expenditures FY 15 Actual, FY 16 Actual, FY 17 YTD Actual



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
2015	\$457,220	\$285,238	\$190,926	\$1,368,424	\$182,873	\$327,408	\$176,456	\$565,678	\$10,105		\$3,564,328
2016	\$260,469	\$231,043	\$220,776	\$1,718,564	\$830,034	\$596,977	\$264,633	\$358,306	\$10,020		\$4,490,823
2017	\$31,885	\$140,351	\$27,305	\$200,588	\$119,532	\$43,877	\$78,984	\$103,873	\$6,294		\$752,689